

stored gas and gas original to the reservoir shall be presumed to be made up of proportionate amounts of injected or stored gas and gas original to the reservoir in accordance with a formula approved or prescribed by the Regional Supervisor.

(d) The use of all or any part of a lease area for subsurface storage of gas shall not affect the continuance or expiration of such lease.

(e) Gas may not be stored on unleased lands unless a right of use and easement for that purpose has been approved by the Regional Supervisor in accordance with § 250.107.

(f) Reinjection or storage of gas will not be approved when the gas is to be injected into the cap rock of a salt dome known to contain a sulphur deposit, unless the injection of gas is necessary to the recovery of oil and gas contained in the cap rock, and the applicant can demonstrate to the satisfaction of the Regional Supervisor that the injection of gas will not significantly increase potential hazards to present or future sulphur mining operations.

[53 FR 10690, Apr. 1, 1988 as amended at 56 FR 32099, July 15, 1991. Redesignated and amended at 63 FR 29479, 29484, May 29, 1998]

§ 250.115 Identification.

(a) Platforms, structures, artificial islands, and mobile drilling units which have helicopter landing facilities shall be identified with at least one sign using letters and figures not less than 12 inches in height. Signs for units without helicopter landing facilities shall use letters and figures not less than 3 inches in height. Signs shall be affixed at a location that is visible to approaching traffic and shall contain the following information which may be abbreviated:

(1) Name of the lease operator,

(2) The area designation based on OCS Official Protraction Diagrams (except in the Pacific OCS Region),

(3) The block number (lease number in the Pacific OCS Region) in which the facility is located, and

(4) Platform, structure, or rig name.

(b) For each singly completed well, the lease number and well number shall be painted on the wellhead or on a sign affixed to the wellhead. In wells

with multiple completions, each completion shall be individually identified at the wellhead. For subsea wellheads, the required sign shall be affixed to the flowline at a convenient surface location on the platform to which it is connected. All identifying signs shall be maintained in a legible condition.

§ 250.116 Reimbursement.

(a) When geological data, geophysical data, analyzed geological information, processed geological and geophysical information, reprocessed geological and geophysical information, and interpreted geological and geophysical information are submitted to MMS pursuant to the requirements of this part (whether or not retained by MMS) and upon receipt of a request for reimbursement no later than 90 days from the date of delivery and a determination by the Regional Supervisor that the requested reimbursement is proper, the lessee or third party shall be reimbursed for the reasonable costs of reproducing such data and information at the lessee's or third party's lowest rate or at the lowest commercial rate established in the area, whichever is less.

(b) When processed or reprocessed geological or geophysical information is submitted to MMS pursuant to the requirements of this part (whether retained by the Regional Supervisor or not) and upon receipt of a request for reimbursement no later than 90 days from the date of delivery and a determination by the Regional Supervisor that the requested reimbursement is proper, the lessee or third party shall be reimbursed for the reasonable costs attributable to processing and reprocessing such information (as distinguished from the cost of data acquisition) but only if the processing or reprocessing was in the form and manner of processing other than that used in the normal conduct of the lessee's business and was done at the specific request of the Regional Supervisor.

(c) Requests for reimbursement shall identify processing and reprocessing costs separate from acquisition costs.

(d) The lessee shall not be reimbursed for the costs of analyzing geological information or for interpreting geological or geophysical information.